### National Energy Board



### Office national de l'énergie

File OF-Fac-Gas-N081-2018-03 02 5 July 2018

Mr. Jaron Dyble
Regulatory Project Manager
Regulatory Services
NOVA Gas Transmission Ltd.
450 – 1<sup>st</sup> Street SW
Calgary, AB T2P 5H1
Email jaron\_dyble@transcanada.com

Mr. Shawn H.T. Denstedt, QC Osler, Hoskin & Harcourt LLP Suite 2500, TransCanada Tower 450 – 1<sup>st</sup> Street SW Calgary, AB T2P 5H1 Email sdenstedt@osler.com Mr. Ryan Rodier
Senior Legal Counsel
Law, Canadian Pipelines
NOVA Gas Transmission Ltd.
450 – 1<sup>st</sup> Street SW
Calgary, AB T2P 5H1
Email ryan rodier@transcanada.com

Mr. Sander Duncanson Osler, Hoskin & Harcourt LLP Suite 2500, TransCanada Tower 450 – 1<sup>st</sup> Street SW Calgary, AB T2P 5H1 Email sduncanson@osler.com

Dear Mr. Dyble, Mr. Rodier, Mr. Denstedt and Mr. Duncanson:

NOVA Gas Transmission Ltd. (NGTL) Application for the 2021 System Expansion Project (Application) Notice of Public Hearing and Application to Participate

On 20 June 2018, the National Energy Board (Board or NEB) received NGTL's Application for approvals to construct and operate pipeline facilities in Alberta that will be part of the existing NGTL System. The proposed 2021 System Expansion Project (Project) consists of:

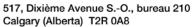
- approximately 344 km of 1,219 mm (NPS 48) pipeline loops in eight sections;
- three compressor station unit additions and related components;
- a control valve and mainline valve sites;
- launcher and receiver facilities to accommodate pipeline cleaning and in-line inspection;
- construction related temporary infrastructure such as access roads, borrow pits/dugouts and stockpile sites;
- a cathodic protection system;
- temporary access roads, and;
- miscellaneous works, such as pipeline warning signs and aerial markers.

/2



Telephone/Téléphone: 1-800-899-1265 Facsimile/Télécopieur: 1-877-288-8803







In its application, NGTL said the Project is needed to transport natural gas from areas of increasing production in northwestern Alberta and northeastern British Columbia to intra-Alberta and export markets. If approved, NGTL plans to begin operating the proposed Project by April 2021.

The Board is currently assessing the completeness of the Application. If the Application is found to be sufficiently complete, the Board will hold a public hearing, at which time it will collect evidence from parties approved during the Application to Participate (ATP) process. Further information about the hearing will follow if the Board determines the Application to be sufficiently complete.

In consideration of the Application, the Board is releasing its Preliminary List of Issues for the proposed Project which can be found at <a href="www.neb-one.gc.ca/NGTL2021Expansion">www.neb-one.gc.ca/NGTL2021Expansion</a>. A copy is also attached to this letter as Appendix A. Note that Issue 5 of Appendix A raises "the potential environmental and socio-economic effects of the Project" and references Appendix D (also attached) which sets out factors and scope of the factors for an environmental assessment pursuant to the Canadian Environmental Assessment Act, 2012.

Those who wish to participate in the Board hearing must apply to participate using the online ATP form which will be available at <a href="www.neb-one.gc.ca/applytoparticipate">www.neb-one.gc.ca/applytoparticipate</a> for a period of 5 weeks, from 16 July 2018 to 17 August 2018 at 4 pm MDT. Applicants must clearly, and in sufficient detail, describe their interest in relation to the Preliminary List of Issues.

NGTL may file with the Board comments on the ATPs submitted and must provide a copy of its comments to those applicants to whom the comments apply by **22 August 2018 at 4 pm MDT**. Applicants who received comments from NGTL about their ATP may submit reply comments via the Board's e-file system by **29 August 2018 at 4 pm MDT** and must provide NGTL with a copy of their reply comments by such deadline. If you have questions about how to file, please contact the Board's Process Advisory Team.

Those applicants who demonstrate, to the satisfaction of the Board, that they are directly affected by the proposed Project will be allowed to participate in the hearing and those with relevant information or expertise may be allowed to participate. Additionally, the Board will allow participation in the environmental assessment by those with relevant information or expertise to contribute.

Further details regarding the ATP process can be found in the Notice of Public Hearing and Application to Participate (Notice), attached as Appendix B, as well as accessible at <a href="https://www.neb-one.gc.ca/NGTL2021Expansion">www.neb-one.gc.ca/NGTL2021Expansion</a>.

The Board directs NGTL, with respect to the Notice (Appendix B) and this letter, to:

- 1. Distribute copies of the Notice and this letter, no later than 20 July 2018 to:
  - its list of current and potentially affected landowners along the proposed Project route;
  - o its list of interested persons;

- o all municipalities and first responders likely to be impacted by the proposed Project;
- o all Indigenous <sup>1</sup> groups engaged by NGTL as well as all Indigenous groups addressed in the NEB's letters of 1 June 2018 (Filings A92253 and A92258); and
- o all persons listed in Appendix E to this letter.
- 2. Post the Notice on NGTL's Project website immediately.
- 3. Publish the Notice once in each of the publications listed in Appendix C as soon as possible but no later than 20 July 2018.
- 4. File with the Board a complete list of dates when the Notice was published, after publishing the Notice.

NGTL must make copies of the Application available for public viewing at various locations along the proposed Project route. The Board directs NGTL to make a list of these locations available on its Project website by **20 July 2018**. This list should indicate the street address of the locations where the Application will be available, the hours accessible, whether the Application is available in hard copy or electronic format, and in what language the information is provided.

If you have any questions regarding the Notice or the ATP process, please contact the Process Advisory Team, at <a href="https://nchange.gc.ca">NGTLExpansion@neb-one.gc.ca</a> or telephone 1-800-899-1265.

Yours truly,

*Original* signed by

Sheri Young Secretary of the Board

Attachments

<sup>&</sup>lt;sup>1</sup> "Indigenous" has the meaning assigned by the definition of *Aboriginal peoples of Canada* in subsection 35(2) of the *Constitution Act*, 1982:

<sup>(2)</sup> In this Act, "aboriginal peoples of Canada" includes the Indian, Inuit and Métis peoples of Canada.

### Appendix A

## NOVA Gas Transmission Ltd. Application for the 2021 System Expansion Project Preliminary List of Issues

The Board has identified the following issues for consideration in the hearing with respect to the construction and operation of the proposed 2021 System Expansion Project (Project):

- 1. The need for the Project.
- 2. The economic feasibility of the Project.
- 3. The potential commercial impacts of the Project.
- 4. The appropriateness of the toll and tariff methodology of the Project.
- 5. The potential environmental and socio-economic effects of the Project, including any cumulative environmental effects that are likely to result from the Project as set out in the NEB's Filing Manual, as well as those to be considered under the *Canadian Environmental Assessment Act*, 2012 (see Appendix D).
- 6. The appropriateness of the general route and land requirements for the Project.
- 7. Potential impacts of the Project on Indigenous<sup>2</sup> interests.
- 8. Potential impacts of the Project on owners and users of lands
- 9. The suitability of the design of the Project.
- 10. Contingency planning for leaks, accidents or malfunctions, during construction and operation of the Project.
- 11. Safety and security during construction and operation of the Project, including emergency response planning and third-party damage prevention.
- 12. The terms and conditions to be included in any recommendation or approval the Board may issue for the Project.

<sup>&</sup>lt;sup>2</sup> "Indigenous" has the meaning assigned by the definition of Aboriginal peoples of Canada in subsection 35(2) of the *Constitution Act*, 1982:

<sup>(2)</sup> In this Act, "aboriginal peoples of Canada" includes the Indian, Inuit and Métis peoples of Canada.

### Appendix B



### Notice of Public Hearing and Application to Participate: NGTL's 2021 System Expansion Project

The National Energy Board (Board or NEB) has received an application from NOVA Gas Transmission Ltd (NGTL) pursuant to section 52 of the National Energy Board Act for approval to construct and operate pipeline facilities in Alberta that will be part of the existing NGTL System. The proposed 2021 System Expansion Project (Project) includes approximately 350 kilometres of new pipeline, three compressor station additions, and associated facilities including valve sites and pipeline tie-ins.

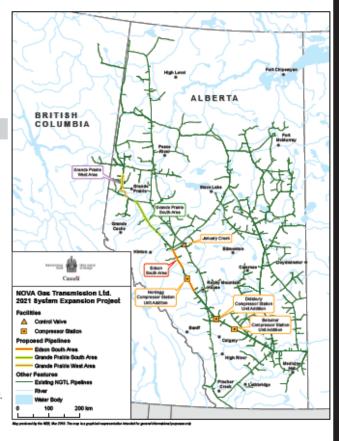
#### Participating in the Hearing

The Board will hold a public hearing for the Project if the application is found to be sufficiently complete, and will conduct an environmental assessment pursuant to the Canadian Environmental Assessment Act, 2012 as part of the hearing.

The Board must hear from anyone directly affected by the Project and may hear from those who have relevant information or expertise. The Board will allow participation in the environmental assessment by those with relevant information or expertise to contribute.

If you wish to participate, you must complete an online application form (Application to Participate). The Preliminary List of Issues for the Project is available on the Board's website and will be part of the ATP form. There are typically two roles in which you can participate in a hearing:

- Commenter share your views with the Board in a written Letter of Comment.
- Intervenor ask questions, present evidence, answer questions about your evidence, and give a final argument.
   Intervenors may be eligible for participant funding. Learn more at <a href="https://www.neb-one.gc.ca/pfp">www.neb-one.gc.ca/pfp</a>.



The Application to Participate form will be available at <a href="https://www.neb-one.gc.ca/applytoparticipate">www.neb-one.gc.ca/applytoparticipate</a> starting 16 July 2018 and will close 17 August 2018 at 4:00 pm MDT. The Board will review each application and will inform everyone who applied whether or not they will be allowed to participate and in which role.



www.neb-one.qc.ca

Need Help?



1-800-899-1265



NGTLExpansion@neb-one.qc.ca











### Appendix C

### **List of Publications**

Publication Name	Language or type of Publication	Region	Frequency of Publication
Grande Prairie Daily Herald	English	Grande Prairie, AB	Daily
Edson Leader	English	Edson, AB	Weekly (Monday)
Hinton Parklander	English	Hinton, AB	Weekly (Monday)
Rocky Mountain House Mountaineer	English	Rocky Mountain House, AB	Weekly (Tuesday)
Edmonton Journal	English	Edmonton, AB	Daily
Calgary Herald	English	Calgary, AB	Daily
Le Franco	French	Alberta	Weekly (Thursday)
Windspeaker	Indigenous	Edmonton, AB	Online Publication

### Appendix D

### NOVA Gas Transmission Ltd. Proposed 2021 System Expansion Project (Project)

Factors and Scope of the Factors for the Environmental Assessment (EA) pursuant to the *Canadian Environmental Assessment Act*, 2012 (CEAA 2012)

### 1.0 INTRODUCTION

On 20 June 2018, NOVA Gas Transmission Ltd. (NGTL) filed an <u>Application</u> with the National Energy Board (NEB) proposing to construct and operate the 2021 System Expansion Project. As the Project would require more than 40 kilometres of new pipeline and would be regulated under the *National Energy Board Act* (NEB Act), it is therefore a designated project under the CEAA 2012 and requires a CEAA 2012 EA for which the NEB is the Responsible Authority.

For the purposes of the EA, the designated project includes the various components and physical activities described by NGTL in its Application. The Project also includes non-designated project components.

The following section provides a description of the factors to be taken into account in the EA for the Project and of the scope of those factors.

#### 2.0 FACTORS AND SCOPE OF THE FACTORS

### 2.1 Factors to be considered

The EA for the Project will take into account the factors for a designated project as described in paragraphs 19(1)(a) through (h) of the CEAA 2012:

- (a) the environmental effects<sup>3</sup> of the designated project, including the environmental effects of malfunctions or accidents that may occur in connection with the designated project and any cumulative environmental effects that are likely to result from the designated project in combination with other physical activities that have been or will be carried out;
- (b) the significance of the effects referred to in paragraph (a);
- (c) comments from the public... or any interested party received in accordance with the CEAA 2012;
- (d) mitigation measures that are technically and economically feasible and that would mitigate any significant adverse environmental effects of the designated project;
- (e) the requirements of the follow-up program in respect of the designated project;
- (f) the purpose of the designated project;

<sup>&</sup>lt;sup>3</sup> Note Section 5 of the CEAA 2012 further describes the environmental effects that are to be taken into account.

- (g) alternative means of carrying out the designated project that are technically and economically feasible and the environmental effects of any such alternative means; and
- (h) any change to the designated project that may be caused by the environment."

In addition, subsection 19(3) adds that the EA may take into account "community knowledge and Aboriginal traditional knowledge."

### 2.2 Scope of the Factors to be considered

The <u>National Energy Board Filing Manual</u> provides information about scoping. The EA will consider the potential effects of the Project within spatial and temporal boundaries within which the Project may potentially interact with and have an effect on components of the environment. These boundaries will vary with the issues and factors considered, and will include but not be limited to:

- construction, operation and maintenance, foreseeable changes, and site reclamation, as
  well as any other undertakings proposed by the proponent or that are likely to be carried
  out in relation to the physical works proposed by the proponent, including mitigation
  and habitat replacement measures;
- seasonal or other natural variations of a population or ecological component;
- any sensitive life cycle phases of species (e.g., wildlife, vegetation) in relation to the timing of Project activities;
- the time required for an effect to become evident;
- the area within which a population or ecological component functions; and
- the area affected by the Project.

Any works and activities associated with additional modifications or associated with the decommissioning or abandonment phase of the Project would be subject to a future application under the NEB Act and assessed in detail at that time. Therefore, at this time, any works or activities associated with these phases of the Project will be examined in a broad context only.

As indicated above, the EA will consider cumulative environmental effects that are likely to result from the Project in combination with effects from other physical activities that have been or will be carried out.

Subsection 2(1) of the CEAA 2012 provides definitions potentially relevant to the scope of the factors, including:

environment means the components of the Earth, and includes

- (a) land, water and air, including all layers of the atmosphere;
- (b) all organic and inorganic matter and living organisms; and
- (c) the interacting natural systems that include components referred to in paragraphs (a) and (b).

and,

Attachment to Board Letter Dated 5 July 2018 Page 7 of 14

*mitigation measures* means measures for the elimination, reduction or control of the adverse environmental effects of a designated project, and includes restitution for any damage to the environment caused by those effects through replacement, restoration, compensation or any other means.

### Appendix E

# List of Persons for distribution of the Notice of Public Hearing and Application to Participate (Appendix B) for NOVA Gas Transmission Ltd. 2021 System Expansion Project

(Ministers of Justice / Attorney Generals Ministres de la justice/ procureur générals)

The Honourable Nathalie G. Drouin

Deputy Minister of Justice and Deputy Attorney General of Canada

East Memorial Building

284 Wellington Street, Room 4121

Ottawa, ON K1A 0H8

Telephone/téléphone: 613-957-4998 Facsimile/télécopieur: 613-941-2279

Email/courriel: Nathalie.G.Drouin@justice.gc.ca

The Honourable Jody Wilson-Raybould

Minister of Justice and Attorney General of Canada

House of Commons

Centre Block, Room 451S

Ottawa, ON K1A 0A6

Telephone/téléphone: 613-992-1416 Facsimile/télécopieur: 613-992-1460

Email/courriel: Jody.Wilson-Raybould@parl.gc.ca

The Honourable David Eby, Q.C.

Minister of Justice and Attorney General

Province of British Columbia

Room 232, Parliament Buildings

Victoria, BC V8V 1X4

Telephone/téléphone: 250-387-1866 Facsimile/télécopieur: 250-387-6411 Email/courriel: AG.Minister@gov.bc.ca

The Honourable Kathleen Ganley

Minister of Justice and Solicitor General

Province of Alberta

424 Legislature Building

10800 – 97<sup>th</sup> Avenue

Edmonton, AB T5K 2B6

Telephone/téléphone: 780-427-2339 Facsimile/télécopieur: 780-422-6621

Email/courriel: ministryofjustice@gov.ab.ca

The Honourable Heather Stefanson Minister of Justice and Attorney General Province of Manitoba Room 104 Legislative Building 450 Broadway Winnipeg, MB R3C 0V8

Telephone/téléphone: 204-945-3728 Facsimile/télécopieur: 204-945-2517 Email/courriel: minjus@leg.gov.mb.ca

The Honourable Don Morgan, Q.C. Minister of Justice and Attorney General Province of Saskatchewan Room 355 Legislative Building 2405 Legislative Drive Regina, SK S4S 0B3

Telephone/téléphone: 306-787-5353 Facsimile/télécopieur: 306-787-1232 Email/courriel: jus.minister@gov.sk.ca

The Honourable Yasir Naqvi, MPP Attorney General Government House Leader Province of Ontario 720 Bay Street, 11th Floor Toronto, ON M7A 2S9

Telephone/téléphone: 416-326-2220 Facsimile/télécopieur: 416-326-4016

Email/courriel: ynaqvi.mpp@liberal.ola.org

L'Honorable Stéphanie Vallée Ministre de la Justice du Québec Province of Québec Édifice Louis-Philippe-Pigeon 1200, route de l'Église, 9<sup>e</sup> étage Québec, QC G1V 4M1

Telephone/téléphone: 418-643-4210 Facsimile/télécopieur: 418-646-0027

Email/courriel: ministre@justice.gouv.qc.ca

The Honourable Lee Bell-Smith Deputy Attorney General Province of New Brunswick Chancery Place P.O. Box 6000 Fredericton, NB E3B 5H1

Telephone/téléphone: 506-462-5100 Facsimile/télécopieur: 506-453-3651 Email/courriel: lee.bell-smith@gnb.ca

The Honourable Andrew Parsons
Minister of Justice and Public Safety, Attorney General
Government House Leader
Province of Newfoundland and Labrador
P.O. Box 8700, 4<sup>th</sup> Floor, East Block
St. John's, NL A1B 4J6

Telephone/téléphone: 709-729-2869 Facsimile/télécopieur: 709-729-0469 Email/courriel: justice@gov.nl.ca

The Honourable Mark Furey Attorney General and Minister of Justice Province of Nova Scotia 1690 Hollis Street P.O. Box 7 Halifax, NS B3J 2L6

Telephone/téléphone: 902-424-4044 Facsimile/télécopieur: 902-424-0510 Email/courriel: JUSTMIN@novascotia.ca

The Honourable Jordan Brown
Minister of Justice and Public Safety and Attorney General

Province of Prince Edward Island 250 Water Street

Summerside, PE C1N 1B6

Telephone/téléphone: 902-368-4610 Facsimile/télécopieur: 902-368-4699 Email/courriel: jbrown@gov.pe.ca The Honourable Louis Sebert Minister of Justice Government of the Northwest Territories P.O. Box 1320

Yellowknife, NT X1A 2L9

Telephone/téléphone: 867-767-9141, ext. 11130

Facsimile/télécopieur: 867-873-0274 Email/courriel: <u>louis\_sebert@gov.nt.ca</u>

The Honourable Jeannie Hakongak Ehaloak Minister of Justice Government of Nunavut P.O. Box 1000, Station 200 Iqaluit, NU XOA 0H0

Telephone/téléphone: 867-975-5028 Facsimile/télécopieur: 867-975-5128 Email/courriel: jehaloak@gov.nu.ca

The Honourable Tracy-Anne McPhee Minister of Justice Government House Leader Yukon Legislative Assembly Government of Yukon Box 2703 Whitehorse, YK Y1A 2C6

Telephone/telephone: 867-393-7488 Facsimile/ télécopieur: 867-393-7135 Email/courriel: Tracy.McPhee@gov.yk.ca

(Other Government Departments or Agencies / Ministères et autres organismes gouvernementaux

Mr. Jack Shaw Director, Regulatory Affairs Alberta Department of Energy 300 AMEC Place 801 – 6<sup>th</sup> Avenue SW Calgary, AB T2P 3W2

Telephone/téléphone: 403-297-5406 Facsimile/télécopieur: 403-297-5499 Email/courriel: jack.shaw@gov.ab.ca Mr. Douglas Larder, Q.C. General Counsel and Executive Director, Law Alberta Utilities Commission Fifth Avenue Place 4<sup>th</sup> Floor, 425 – 1<sup>st</sup> Street SW Calgary, AB T2P 3L8

Telephone/téléphone: 403-592-8845 Facsimile/télécopieur: 403-592-4406 Email/courriel: doug.larder@auc.ab.ca

Ms. Mabaye Dia
Senior Environmental Assessment Specialist
Parks Canada
607 Connaught Drive
PO Box 10
Jasper, AB TOE 1E0
Telephona (séléphona), 780,852,6141

Telephone/téléphone: 780-852-6141 Email/courriel: mabaye.dia@pc.gc.ca

Ms. Tracy Utting
Panel Assessment Analyst
Canadian Environmental Assessment Agency
Prairie and Northern Office
9700 Jasper Avenue, Suite 1145
Edmonton, AB T5J 4C3

Telephone/téléphone: 780-495-2388 Facsimile/télécopieur: 780-495-2876

Email/courriel: <a href="mail/courriel">tracy.utting@ceaa-acee.gc.ca</a>

Environment and Climate Change Canada Environmental Assessment Division Prairie and Northern Region 150 – 123 Main Street Winnipeg, MB R3C 4W2

Email/courriel: ec.enviroinfo.ec@canada.ca (send documentation via email)

Fisheries and Oceans Canada Fisheries Protection Program 867 Lakeshore Road Burlington, ON L7S 1A1

Telephone/téléphone: 1-855-852-8320

Email/courriel: FisheriesProtection@dfo-mpo.gc.ca (send documentation via email)

### (Associations)

Mr. David R. Core

Director of Federally Regulated Projects

Canadian Association of Energy and Pipeline Landowner Associations (CAEPLA)

257 - 918 Albert Street Regina, SK S4R 2P7

Telephone/téléphone: 306-522-5000 Facsimile/télécopieur: 306-522-5006 Email/courriel: davecore@caepla.org

Mr. Nick Schultz

Vice President, Pipeline Regulation and General Counsel

Canadian Association of Petroleum Producers

2100, 350 – 7<sup>th</sup> Avenue SW

Calgary, AB T2P 3N9

Telephone/téléphone: 403-267-1100 Facsimile/télécopieur: 403-266-3123 Email/courriel: schultz@capp.ca

Mr. Chris Bloomer President and CEO

Canadian Energy Pipeline Association

Suite 1110,  $505 - 3^{rd}$  Street SW

Calgary, AB T2P 3E6

Telephone/téléphone: 403-221-8777 Facsimile/télécopieur: 403-221-8760 Email/courriel: cbeynon@cepa.com

Mr. Bryan Gormley

Director, Policy, Economics and Information

Canadian Gas Association Suite 1220, 350 Albert Street Ottawa, ON K1R 1A4

Telephone/téléphone: 613-748-0057 Ext.315

Facsimile/télécopieur: 613-748-9078 Email/courriel: bgormley@cga.ca

Mr. David Podruzny

Vice-President, Business & Economics and Board Secretary

Chemistry Industry Association of Canada

Suite 805, 350 Sparks Street

Ottawa, ON K1R 7S8

Telephone/téléphone: 613-237-6215 Ext. 229

Facsimile/télécopieur: 613-237-4061

Email/courriel: dpodruzny@canadianchemistry.ca

Dr. Shahrzad Rahbar President **Industrial Gas Users Association** Suite 202, 260 Centrum Boulevard Orleans, ON K1E 3V7

Telephone/téléphone: 613-236-8021 Facsimile/télécopieur: 613-230-9531 Email/courriel: srahbar@igua.ca

Mr. Gary Leach President Explorers and Producers Association of Canada Suite 1060, 717 Seventh Avenue SW Calgary, AB T2P 0Z3 Telephone/téléphone: 403-269-3454

Facsimile/télécopieur: 403-269-3636

Email/courriel: info@explorersandproducers.ca

Mr. John D. Goudy Scott Petrie LLP, Law Firm 200 - 252 Pall Mall Street London, ON N6A 5P6

Telephone/téléphone: 519-433-5310 Ext. 236

Facsimile/télécopieur: 519-433-7909 Email/courriel: jgoudy@scottpetrie.com

Mr. Paul Vogel Cohen Highley LLP One London Place 255 Queens Avenue, 11th Floor

London, ON N6A 5R8

Telephone/téléphone: 519-672-9330 Facsimile/télécopieur: 519-672-5960 Email/courriel: vogel@cohenhighley.com

### (Federal Government Departments/ *Ministères fédéraux*)

Mr. Scott Clausen Deputy Director, Indigenous Affairs and LNG Natural Resources Canada 580 Booth Street, 17th Floor Ottawa, ON K1A 0E4

Telephone/téléphone: 613-808-7998 Facsimile/télécopieur: 613-995-7555 Email/courriel: scott.clausen@canada.ca