



Federal Decision Statement
Annual Report
2021

Prepared for: Impact Assessment Agency of Canada

Date | 31 March 2022

Woodfibre LNG Limited (Woodfibre LNG) is proposing to construct and operate a liquefied natural gas (LNG) export facility (the Project) on the former Woodfibre Pulp and Paper Mill site in Nexwnnewu7ts atll'a7tsem (Howe Sound), approximately seven kilometers south of Skwxwú7mesh (Squamish). The Project is located on the historical location of a Skwxwú7mesh Úxwumixw (Squamish Nation) village known as Swíyat in British Columbia. The land is a fee simple, industrially zoned, brownfield site with more than 100 years of industrial use and deep-water marine access.

The Project was subject to environmental assessment processes administered by the Province of British Columbia, Skwxwú7mesh Úxwumixw, and Canada, and in 2015 and 2016 received environmental assessment approvals from these three levels of government. On 17 March 2016 the Canadian Environmental Assessment Agency (now the Impact Assessment Agency of Canada) issued the Project a Federal Decision Statement (FDS) as part of a substituted process under the Canadian Environmental Assessment Act, 2012 (SC 2012, c. 19, s. 52). This same was re-issued on 18 March 2017 to account for material changes to the Certified Project Description (CPD). This report has been prepared pursuant to FDS Condition 2.6 to report on the implementation of conditions that were applicable to the scope of Project activities having occurred during the 2021 calendar year.

In 2021, Woodfibre LNG continued to operate the site consistent with existing approvals and conducted care and maintenance activities as required to meet safety and environmental protection requirements.

As applicable follow-up monitoring programs previously developed were implemented in support of any works that occurred during the 2021 reporting period. The results of the follow up monitoring programs conducted in 2021 are summarized in this annual report. One environmental incident, a wildfire, occurred and was reported in 2021. No additional mitigation measures were recommended as a result of monitoring.

Woodfibre LNG continued to advance administrative activities including working to respond to comments on the application to amend the Certified Project Description (worker accommodation) and provided an updated conditions implementation schedule (August 2021).

Consultation with Indigenous nations (referred to as Aboriginal groups in the FDS) continued throughout 2021; the results of this consultation are summarized in this report. When expressed, or shared the views and information communicated by Indigenous nations were given full and impartial consideration.

Woodfibre LNG Limited (Woodfibre LNG) propose de construire et d'exploiter une installation d'exportation de gaz naturel liquéfié (GNL) (le Projet) sur le site de l'ancienne usine de pâtes et papiers Woodfibre à Nexwnnewu7ts atl'a7tsem (Howe Sound), à environ sept kilomètres au sud de Skwxwu7mesh (Squamish). Le Projet est situé sur l'emplacement historique d'un village Skwxwú7mesh Úxwumixw (Première nation de Squamish) connu sous le nom de Swíyat, en Colombie-Britannique. Il s'agit d'un site désaffecté en fief simple dont le zonage est industriel avec plus de 100 ans d'utilisation industrielle et d'accès maritime en eaux profondes.

Le projet a été soumis aux processus d'évaluation environnementale administrés par la province de la Colombie-Britannique, Skwxwú7mesh Úxwumixw et le Canada; il a reçu, en 2015 et 2016, des approbations d'évaluation environnementale de ces trois niveaux de gouvernement. Le 17 mars 2016, l'Agence canadienne d'évaluation environnementale (à présent nommée l'Agence d'évaluation d'impact du Canada) a publié l'énoncé de décision fédérale du projet dans le cadre d'un processus de substitution en vertu de la Loi canadienne sur l'évaluation environnementale, 2012 (SC 2012, ch. 19, art. 52). Le même document a été publié de nouveau le 18 mars 2017 pour tenir compte des changements importants apportés à la description du projet certifié. Ce rapport a été préparé en vertu de l'article 2.6 de l'énoncé de décision fédérale pour faire état de la mise en œuvre des conditions qui s'appliquaient à la portée des activités du projet ayant eu lieu au cours de l'année civile 2021.

En 2021, Woodfibre LNG a continué d'exploiter le site conformément aux approbations existantes et a effectué l'entretien nécessaire pour répondre aux exigences de sécurité et de protection de l'environnement.

Les programmes de suivi applicables précédemment élaborés ont été mis en œuvre pour soutenir les travaux qui ont eu lieu pendant la période de rapport de 2021. Les résultats des programmes de suivi réalisés en 2021 sont résumés dans ce rapport annuel. Un incident environnemental, un feu incontrôlé, a eu lieu et a été signalé en 2021. Aucune mesure d'atténuation supplémentaire n'a été recommandée à la suite de la surveillance.

Woodfibre LNG a continué à faire progresser les activités administratives, y compris le travail pour répondre à des commentaires portant sur la demande de modification de la description du projet certifié (accommodements des travailleurs) et a fourni une mise à jour du calendrier de mise en œuvre des conditions (août 2021).

Des consultations avec des groupes autochtones se sont poursuivies tout au long de 2021; les résultats de ces consultations sont résumés dans le présent rapport. Lorsqu'ils ont été exprimés ou partagés, les points de vue et l'information communiqués par les groupes autochtones ont été pleinement et impartialement pris en compte.

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ACRONYMS AND ABBREVIATIONS

CCME	Canadian Council of Ministers of the Environment
CPA	Certified Project Area
CPD	Certified Project Description
EA	Environmental Assessment
EAC	Environmental Assessment Certificate
EAO	Environmental Assessment Office
EMP	Environmental Management Plan
FDS	Federal Decision Statement
IAA	Impact Assessment Act
IAAC	Impact Assessment Agency of Canada
LNG	Liquefied Natural Gas
QP	Qualified Professional
TAC	Technical Advisory Committee

1. INTRODUCTION

Woodfibre LNG Limited (Woodfibre LNG) is proposing to construct and operate a liquefied natural gas (LNG) export facility (the Project) on the site of the former Woodfibre Pulp and Paper Mill in Nexwnnewu7ts atll'a7sem (Howe Sound), approximately seven kilometers south of Skwxwú7mesh (Squamish). The Project is on the historical location of a Skwxwú7mesh Úxwumixw (Squamish Nation) village known as Swíyat in British Columbia (BC). The land is a fee simple, industrially zoned, brownfield site with more than 100 years of industrial use and deep-water marine access. Figure 1 shows the Project location, layout, and Certified Project Area (CPA).

The Project was subject to Environmental Assessment (EA) processes administered by the Province of BC, Skwxwú7mesh Úxwumixw and Canada. The Project was assessed through a substituted process and the British Columbia Environmental Assessment Office (EAO) issued Environmental Assessment Certificate (EAC) #E15-02 for the Project on 26 October 2015. Amendment #1 to the EAC for changes to the cooling process was issued on 12 July 2017, and Amendment #2 to clarify the definition of construction was issued on 19 July 2019. On 25 October 2020, the EAO approved a request to extend the date by which the designated Project was required to have substantially started construction and issued a certificate extension order to 26 October 2025, under Section 31 of the BC *Environmental Assessment Act*. Woodfibre LNG applied to the EAO for a third EAC amendment to add temporary floating worker accommodation (Floatel), workforce accommodation on board a marine construction vessel, and associated infrastructure to the Certified Project Description. This amendment application was reviewed by the EAO, the Impact Assessment Agency of Canada (IAAC), Squamish Nation, Tsleil-Waututh Nation, the Technical Advisory Committee (TAC), and the public; comments were provided to Woodfibre LNG between late 2019 and early 2020. Woodfibre LNG is in the process of completing studies to inform responses to the comments received on the worker accommodation amendment application and plans to provide formal responses in Q2 2022.

The Skwxwú7mesh Úxwumixw conducted an independent review of the Application for an EAC (Application) under its own environmental assessment process and on 14 October 2015 entered into the Skwxwú7mesh Úxwumixw Environmental Assessment Agreement with Woodfibre LNG Limited.

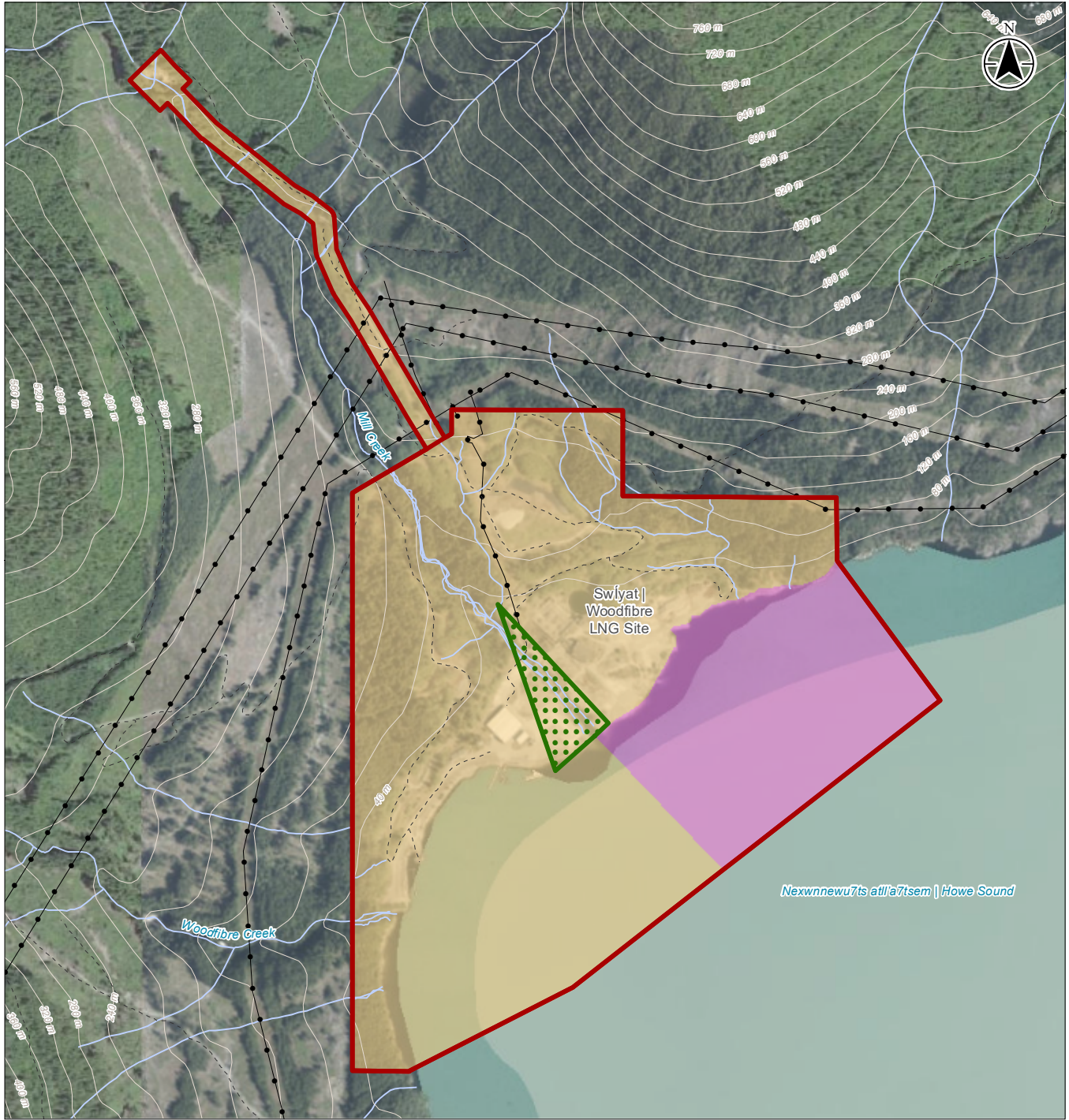
The Canadian Environmental Assessment Agency (now the IAAC) issued a Federal Decision Statement (FDS) as part of the substituted process under the *Canadian Environmental Assessment Act*, 2012 (SC 2012, c. 19, s. 52) on 17 March 2016. Similarly, the Decision Statement for the designated Project was re-issued on 07 March 2018 to accommodate the same material change to the Project as accounted for by Amendment #1 to the EAC.

1.1 Purpose

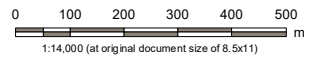
The purpose of this annual report is to fulfil reporting requirements identified in FDS Condition 2.6 which requires Woodfibre LNG to prepare an annual report on the implementation of FDS conditions that were applicable to the scope of Project activities that occurred in the 2021 calendar year.

This report has been developed in accordance with the information requirements outlined in FDS Conditions 2.6.1 through 2.6.5 and in compliance with reporting and publication objectives described in FDS Condition 2.7 and 2.8, respectively. Concurrent with submission to IAAC, this report will be posted publicly to the Woodfibre LNG Project website. IAAC and Indigenous nations (referred to as Aboriginal groups in the FDS) will be notified of its availability once posted.

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- Forest Service Road
- Transmission Line
- Topographic Contour
- Watercourse
- Certified Project Area
- Green Zone
- Certified LNG Facility Area
- Certified Marine Terminal Area



Project Location: Swiyat Project Number: 123221624
 Prepared by LTRUDEL on 20220223

Client/Project/Report
 Woodfibre LNG Limited
 Woodfibre LNG Project

Figure No. **1** Doc No.
 Title
Certified Project Area

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2. 2021 PROJECT ACTIVITIES

The scope of activities occurring on the Project site for the 2021 reporting period was limited; reduced only to those tasks necessary to comply with existing site permits and approvals, site maintenance to provide the safety and well-being of those requiring access to the site, as well as those tasks integral to compliance with active permits, licences, and authorizations previously granted.

For the 2021 reporting period, the scope of Project activities undertaken, that were subject to conditions of the FDS, included:

- Activities related to compliance with provincial approvals for the site as well as general site maintenance;
- Implementation of follow-up programs, where applicable; and associated consultation, where required (see Section 3);
- Issuance of an updated Implementation Schedule; and,
- Advancement of the proposed amendment to the CPD to allow for the installation and operation of the temporary Floatel and associated infrastructure.

2.1 General Site Maintenance Activities

Activities were undertaken throughout 2021 to maintain compliance with existing permits and approvals. This included general site maintenance to meet safety and environmental requirements (e.g., snow clearing in winter) and environmental monitoring and management. Further, Woodfibre LNG continued to operate the historical hydropower generation infrastructure in compliance with power supply agreements and associated approvals.

No remediation and cleanup activities took place during the 2021 reporting period.

2.2 Implementation Schedule

On August 5, 2021, pursuant to FDS Condition 12, Woodfibre LNG provided IAAC an updated Implementation Schedule to reflect revised statuses for each activity related to conditions set out in the FDS. As required by FDS Condition 7.4, this Implementation Schedule was sent to Indigenous nations defined by Section 1.1 of the same. As per FDS Condition 2.8, upon distribution of the document to Indigenous nations, a copy of the Implementation Schedule was posted on the Woodfibre LNG website.

2.3 Proposed Material Change to the Certified Project Description

In October 2019 Woodfibre LNG, in developing the mitigation measures identified as conditions of the Project's provincial, federal, and Squamish Nation approvals, proposed a change to the Project to include a temporary worker accommodation, a Floatel and supporting infrastructure. Consistent with FDS Conditions 2.10 and 2.11, Woodfibre LNG consulted with Indigenous nations on this proposed change, the highlights of which are detailed in Section 5.3 of the FDS Annual Report for 2019. This amendment application was subject to a multi-agency technical assessment following its submission in 2019. In 2021, Woodfibre LNG continued to advance responses to the comments received in late 2019/early 2020 from the TAC, Indigenous nations, and the public, related to the aforementioned amendment application. Woodfibre LNG plans to provide formal responses in Q2 2022.

3. FOLLOW-UP MONITORING

As defined in the FDS, follow-up monitoring programs have been designed to verify the accuracy of the predictions made during the Project's environmental assessment and to determine the effectiveness of mitigation measures implemented to eliminate or reduce potential effects to the environment. Further, follow-up monitoring programs to support adaptive management strategies, and inform future similar activities in such a way that promotes sustainable development have been developed by Qualified Professionals (QP). The follow-up monitoring programs to comply with FDS conditions include:

- Fish and Fish Habitat, as it relates to FDS Conditions 3.1 through 3.10;
- Migratory Birds, as it relates to FDS Conditions 4.2 and 4.3;
- Human Health, as it relates to FDS Condition 6.5;
- Land Use, as it relates to FDS Condition 7.2; and
- Species at Risk, as it relates to FDS Condition 9.3.

The following sub-sections provide information on the applicability of these follow-up monitoring programs to the scope of on-site works that occurred in 2021. Where follow-up monitoring programs were applicable, the results are described. Implementation of the follow-up monitoring programs, developed pursuant to applicable conditions of the FDS, was undertaken by QPs who, through education, experience, and knowledge relevant to a particular matter, could be relied on by the Project to provide accurate and defensible advice in support of Project compliance. Monitoring activities, as they were related to the implementation of the follow-up programs, included the participation of Skwxwú7mesh Úxwumixw members.

Consistent with Condition 13.1, which requires the Project to retain all records pertaining to the ongoing compliance of Project activities with the conditions of the FDS, the results of observations and data (field measurements and/or laboratory analysis) collected in response to the implementation of a follow-up monitoring program, have been recorded in the form of environmental monitoring reports and include those details described in Conditions 13.1.1 through 13.1.5. As per Condition 13.2 records documenting compliance will be retained for 25 years following decommissioning by Woodfibre LNG at a facility in Canada and close to the Project location.

In 2021, there were no instances of non-compliance with conditions of the FDS observed, documented, or otherwise reported as a result of the implementation of the follow-up monitoring programs; including no loss of containment, no unauthorized discharge, or spills to the environment externally reportable to regulatory agencies in accordance with BC or Canadian legislation.

3.1 Fish and Fish Habitat

No in-water works occurred during the 2021 reporting period. As a result, the implementation of follow-up monitoring programs as they relate to fish and fish habitat were not required. Woodfibre LNG did conduct additional baseline survey work to support the development of environmental management plans and permit applications. This included marine water quality data collection and hydrological surveys, and fish and fish habitat assessments. Data collected during this baseline survey work supports permitting and management plans as required by the conditions of the FDS.

3.2 Migratory Birds

The protection of migratory birds, their nests, and eggs were considered during activities in the CPA in 2021, per Section 3.2 [Wildlife Management Plan] of the Uplands Environmental Management Plan (EMP). There were no activities in 2021 that created situations where migratory birds, their nests, or eggs were subject to harm and therefore, no activities related to contingency protocols (e.g., pre-clearing nest surveys) were implemented. Further, no buildings were demolished in 2021 and therefore, no pre-demolition surveys for barn swallow nests were required.

In 2021, no instances of non-compliance were recorded by the Woodfibre LNG Environmental Monitor for migratory birds.

3.3 Human Health

The follow-up monitoring program to verify the environmental assessment predictions regarding the bioavailability and bioaccumulation of contaminants in fish (FDS Condition 6.5) was tailored to reflect revised recommendations described in a 2016 update of the Human Health and Ecological Risk Assessment. These recommendations are informed by the most recent (2015 and 2016) results of a shellfish and groundfish tissue sampling program required as a condition of a Certificate of Compliance, issued pursuant to Section 53 of the *BC Environmental Management Act*.

A seafood (fish and shellfish) tissue sampling program was undertaken in July and October 2021 to supplement existing data collected during baseline studies in 2015 in support of FDS Condition 6.5.1.

No in-water works occurred during the 2021 reporting period. As a result, the implementation of follow-up monitoring programs as they might relate to FDS Condition 6.5 were not required and therefore no additional mitigation measures were required.

3.4 Land Use

Consistent with the level of activity that occurred in 2021, and previously in 2020, vessel traffic related to compliance activities was limited. As such, the requirement to implement a follow-up program, as per FDS Condition 7.2, has not yet been triggered and associated follow-up monitoring for wake was not applicable to the scope of on-site work in 2021.

3.5 Listed Species at Risk

Pursuant to FDS Condition 9.3, a follow-up monitoring program for little brown myotis (*Myotis lucifugus*) was developed. The monitoring program addresses commitments made during the environmental assessment such as a requirement to undertake pre-clearing maternity roost surveys should tree clearing or building demolition works occur outside the least risk window for bat roosting (September 1 to May 15 inclusive) and the establishment of acceptable non-disturbance buffer zones (as determined by a QP) around active maternity roosts. However, activities undertaken in 2021 did not include activities (e.g., tree clearing) that would warrant the implementation of the follow-up monitoring program for little brown myotis and therefore this follow-up monitoring program was not applicable to the scope of on-site work undertaken in 2021.

Two bat boxes were installed in 2018 and were assessed for signs of bat use and structural integrity in 2020; however, these boxes were removed in 2021 because they were adjacent to the warehouse building, which will be demolished during project construction. A QP undertook an assessment of the CPA for alternative locations for bat boxes in June and October 2021 and the following recommendations were made:

- Two new locations in the CPA were selected for bat boxes: both are in open areas that will not be directly affected by construction activities and can therefore remain in place throughout construction and operation.
- Implement the use of two styles of boxes (four multi-chambered maternity boxes and one rocket box) to provide more roosting opportunities for bats.

4. ADDITIONAL MITIGATION MEASURES

Woodfibre LNG remains committed to a careful and precautionary approach to the implementation of mitigation measures required to comply with the FDS conditions. Mitigation strategies are based on validated methods and models supported by assurances of QPs that specialize in their respective areas of practice. Informed by the best available information and knowledge, including community and Indigenous Traditional Knowledge, the follow-up monitoring programs described in Section 3 of this document were subject to processes of adaptive management which require that implemented measures be evaluated and adjusted as required to achieve a set objective. It is a systemic approach for continually improving existing management strategies by learning from earlier experiences.

The follow-up monitoring programs implemented to date follow a tailored ‘plan-do-check-act’ cycle of continuous improvement. When considering the principals of adaptive management, no additional mitigation measures were deemed necessary in 2021.

Per FDS Condition 6.4, baseline water quality samples continue to be collected from freshwater and marine locations across the CPA. Water samples collected from various locations throughout 2021 were observed to exceed Canadian Council of Ministers of the Environment (CCME) guidelines most notably for Total Copper and Total Aluminum. Various water samples collected were also observed to exceed CCME guidelines for other metal parameters and polycyclic aromatic hydrocarbons (PAHs). Sediment samples collected in the CPA in May 2021 also exceeded CCME guidelines for metal, PAH, dioxin, and furan parameters. Given the absence of site activity, distance from the site, known elevated baseline concentrations of metals in Howe Sound, and from historical baseline water quality sampling within the CPA, QPs determined no additional mitigation measures were required. Notifications were provided to relevant government authorities and Indigenous nations in accordance with FDS Condition 6.4.

5. CONSULTATION AND ENGAGEMENT

Pursuant to FDS Condition 2.6.3, the following section summarizes how views and information received through engagement activities, were provided full and impartial consideration by Woodfibre LNG. Engagement activities will be ongoing for the life of the Project and will continue to be tailored to the phase of the Project and associated activities planned at the time of engagement.

Site activities were consistent with plans for which engagement had previously been conducted and documented in the 2018 to 2020 annual reports.

Additional engagement activities in 2021, consistent with applicable FDS conditions included:

- The distribution of an updated Implementation Schedule (5 August 2021) to Indigenous nations as defined by the FDS;
- Notifications (23 February 2021, 09 June 2021, 23 July 2021, and 5 August 2021) informing relevant agencies and applicable Indigenous nations of quarterly summary results for sampling events that included exceedances of the CCME water and/or sediment quality guidelines;
- Following a wildfire on 20 July 2021 within the CPA, relevant agencies and applicable Indigenous nations were notified in writing, consistent with FDS Conditions 11.4.3 and 11.4.4;
- Notification (21 July 2021) regarding a wildfire discovered on the Woodfibre property and a follow-up notice (19 August 2021) providing a detailed report on the wildfire and Woodfibre LNG's response, as per Condition 11.4.3;
- Tsleil-Waututh Nation provided remote monitoring for field crews throughout 2021;
- Ongoing meetings and discussions regarding the Project, including but not limited to, baseline studies, environmental monitoring, environmental management plans and project permitting.

6. CLOSURE

This report has been prepared in fulfillment of the conditions set out in the FDS (as amended March 2018) issued to Woodfibre LNG for the Woodfibre LNG Project.



APPENDIX A

Federal Decision Statement

Table of Concordance for the Woodfibre LNG Project

(2021 Update)

Federal Decision Statement Table of Concordance for the Woodfibre LNG Project for 2021 Reporting Year

Condition No.	Condition	Notes
2.1	The Proponent shall, throughout all phases of the Designated Project, ensure that its actions in meeting the conditions set out in this Decision Statement are considered in a careful and precautionary manner, promote sustainable development, are informed by the best available information and knowledge, including community and Aboriginal traditional knowledge, are based on validated methods and models, are undertaken by qualified individuals, and have applied the best available economically and technologically feasible mitigation measures.	– Refer to the Federal Decision Statement Annual Report for 2021 for additional information.
2.2	The Proponent shall, where consultation is a requirement of a condition set out in this Decision Statement: <ul style="list-style-type: none"> • 2.2.1 provide a written notice of the opportunity for the party or parties being consulted to present their views and information on the subject of the consultation; • 2.2.2 provide sufficient information and a reasonable period of time to permit the party or parties being consulted to prepare their views and information; • 2.2.3 provide a full and impartial consideration of any views and information presented by the party or parties being consulted; and • 2.2.4 advise the party or parties that have provided comments on how the views and information received have been considered by the Proponent. 	– Refer to Section 5 [Consultation and Engagement] of the attached report for additional information.
2.3	The Proponent shall, where consultation with Aboriginal groups is a requirement of a condition set out in this Decision Statement, and prior to initiating that consultation, communicate with each Aboriginal group to determine the manner by which to satisfy the consultation requirements referred to in Condition 2.2, including methods of notification, the type of information and the period of time to be provided when seeking input, the process for full and impartial consideration of any views and information presented and the means by which each Aboriginal group will be informed of how the views and information received have been considered by the Proponent.	– Refer to Section 5 [Consultation and Engagement] of the attached report for additional information.
2.4	The Proponent shall, where a follow-up program is a requirement of a condition set out in this Decision Statement: <ul style="list-style-type: none"> • 2.4.1 undertake monitoring and analysis to verify the accuracy of the environmental assessment as it pertains to the particular condition and/or to determine the effectiveness of any mitigation measure(s); • 2.4.2 determine whether additional mitigation measures are required based on the monitoring and analysis undertaken pursuant to condition 2.4.1; and • 2.4.3 if additional mitigation measures are required pursuant to condition 2.4.2, implement the additional mitigation measures and monitor them pursuant to condition 2.4.1. 	– Refer to Section 3 [Follow-Up Monitoring] of the attached report for more information. Further, refer to Section 3.12 [Environmental Monitoring Plan] of the Uplands EMP for additional information on monitoring and Section 3.5 [Listed Species at Risk] and Section 4 [Additional Mitigation Measures] of the attached report for additional information.
2.5	Where consultation with Aboriginal groups is a requirement of a follow-up program, the Proponent shall discuss with each Aboriginal group opportunities for the participation of that Aboriginal group in the implementation of the follow-up program as set out in condition 2.4.	– Refer to Section 5 [Consultation and Engagement] of the attached report for additional information.
2.6	The Proponent shall, commencing in the reporting year that implementation of the conditions set out in this Decision Statement begins, prepare an annual report that sets out: <ul style="list-style-type: none"> • 2.6.1 the activities undertaken in the reporting year to comply with each of the conditions set out in this Decision Statement; • 2.6.2 how the Proponent complied with condition 2.1; • 2.6.3 for conditions set out in this Decision Statement for which consultation is a requirement, how the Proponent considered any views and information that the Proponent received during or as a result of the consultation; • 2.6.4 the results of the follow-up program requirements identified in conditions 3.14, 4.3, 6.5, 7.2 and 9.3; and • 2.6.5 any additional mitigation measures implemented or proposed to be implemented by the Proponent, as determined under condition 2.4. 	– This report has been structured consistent with the requirements of this condition and includes, as appropriate, the information requirements described by Conditions 2.61 – 2.6.5.
2.7	The Proponent shall submit to the Agency the annual report referred to in Condition 2.6, including an executive summary in both official languages, no later than March 31 following the reporting year to which the annual report applies.	– As per the attached Project Federal Decision Statement Annual Report for 2021.

Federal Decision Statement Table of Concordance for the Woodfibre LNG Project for 2021 Reporting Year

Condition No.	Condition	Notes
2.8	The Proponent shall publish on the Internet, or any medium which is widely publicly available, the annual report and the executive summaries referred to in Conditions 2.6 and 2.7, any plan(s) to offset the loss of fish and fish habitat referred to in Condition 3.11, the archaeological and heritage resources management plan referred to in Condition 8.1, the decommissioning plan referred to in Condition 10.1, the annual report referred to in Condition 10.3, the reports referred to in Conditions 11.4.3 and 11.4.4, the Communication Plan referred to in Condition 11.5, the implementation schedule referred to in Condition 12.1 and any update(s) or revision(s) to the above documents, upon submission of these documents to the parties referenced in the respective Conditions. The Proponent shall keep these documents publicly available for 25 years following the end of operation or until the end of decommissioning of the Designated Project, whichever comes first. The Proponent shall notify the Agency and Aboriginal groups of the availability of these documents once they are published.	<ul style="list-style-type: none"> - Relevant reports have been posted to the Woodfibre LNG web portal at https://woodfibrelng.ca/ - The following documents were published online in 2021: <ul style="list-style-type: none"> - Federal Decision Statement Annual Report for 2020 (incl. executive summaries) - Project Implementation Schedule - Update (as per Condition 12) - Preliminary Wildfire Report on the 20 July 2021 wildfire that occurred on the BC Hydro Right-of-Way adjacent to the Project site - 90 Day Wildfire Report assessing the wildfire response and recommendations
2.9	The Proponent shall notify the Agency and Aboriginal groups in writing no later than 60 days after the day on which there is a transfer of ownership, care, control or management of the Designated Project in whole or in part.	- Not applicable to this reporting period.
2.10	The Proponent shall consult with Aboriginal groups prior to initiating any material change(s) to the Designated Project that may result in adverse environmental effects, and shall notify the Agency in writing no later than 60 days prior to initiating the change(s).	- Not applicable to this reporting period.
2.11	In notifying the Agency pursuant to condition 2.10, the Proponent shall provide the Agency with an analysis of the adverse environmental effects of the change(s) to the Designated Project, as well as the results of the consultation with Aboriginal groups.	- Not applicable to this reporting period.
3.1	The Proponent shall conduct in-water construction activities during timing windows of least risk for the area, unless otherwise agreed to by relevant federal and provincial authorities. If in-water construction activities cannot be conducted during timing windows of least risk, the Proponent shall develop and implement additional mitigation measures, in consultation with Fisheries and Oceans Canada and Aboriginal groups, to protect fish during sensitive life stages.	- Not applicable to this reporting period.
3.2.1	<p>The Proponent shall implement measures to mitigate adverse environmental effects of the Designated Project on fish and fish habitat from changes to water quality during all phases of the Designated Project. The mitigation measures shall include:</p> <ul style="list-style-type: none"> • 3.2.1 implementing erosion control measures and sediment control measures during all phases of the Designated Project; • 3.2.2 revegetating disturbed riparian areas, using native plant species, after construction; • 3.2.3 using silt control measures around in-water construction activities; and • 3.2.4 preventing wet concrete or cement-laden water from entering the marine environment. 	- Not applicable to this reporting period. No in-water works were conducted in 2021.
3.3	<p>The Proponent shall implement measures to mitigate adverse environmental effects of the Designated Project on fish, including mortality, physical injury and behavioral change, during all phases of the Designated Project. The mitigation measures shall include:</p> <ul style="list-style-type: none"> • 3.3.1 isolating instream construction activities in Mill Creek from adjacent streamflow; • 3.3.2 salvaging and relocating fish during instream construction activities requiring isolation of freshwater fish habitat in Mill Creek; • 3.3.3 maintaining minimum flow in Mill Creek and Woodfibre Creek to support fish and fish habitat; • 3.3.4 designing, installing and operating a water intake structure to avoid or reduce the risk of injury and mortality to fish in Mill Creek and Woodfibre Creek; • 3.3.5 taking into consideration the British Columbia Marine and Pile Driving Contractors Association's Best Management Practices for Pile Driving and Related Operations when conducting pile installation; and • 3.3.6 implementing low-noise methods or sound dampening technologies to reduce the intensity of the sound generated or the level of sound propagation through the water column if underwater pressure pulse levels exceed 30 kilopascals during pile installation. 	- Not applicable to this reporting period.
3.4	The Proponent shall prevent or avoid the destruction of fish, or any potentially harmful effects to fish habitat, during all phases of the Designated Project when using explosives in or around water frequented by fish.	- Not applicable to this reporting period.

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Condition No.	Condition	Notes
3.5	The Proponent shall remove existing creosote-treated piles in a manner to prevent the mobilization of deleterious substances in water frequented by fish, and taking into consideration navigational safety.	– Not applicable to this reporting period.
3.6	The Proponent shall design, install and operate any marine water intake to avoid or reduce the incidental capture of fish through entrainment and impingement, including the risk of entrainment of Pacific herring (<i>Clupea pallasii</i>) larvae.	– Not applicable to this reporting period.
3.7	The Proponent shall design, install and operate any marine discharge diffuser to prevent the deposit of a deleterious substance in water frequented by fish.	– Not applicable to this reporting period.
3.8	<p>The Proponent shall establish and maintain a marine mammal underwater noise impact area for all construction activities where underwater noise levels are predicted to exceed 160 decibels at a reference pressure of one micro to avoid adverse behavioural change in or injury to marine mammals. In doing so, the Proponent shall:</p> <ul style="list-style-type: none"> • 3.8.1 identify each construction activity that generates underwater noise levels greater than 160 decibels and the periods of time when each activity occurs; • 3.8.2 establish the boundary of the marine mammal underwater noise impact area for each construction activity identified in condition 3.8.1 at the distance from the activity at which the underwater noise level is predicted to reach 160 decibels; • 3.8.3 employ a marine mammal observer, who is a qualified individual, and require that person to detect and report the presence of marine mammals in the marine mammal underwater noise impact area during construction activities identified in condition 3.8.1; • 3.8.4 stop or not start the construction activities identified in condition 3.8.1 if a marine mammal is detected in the marine mammal underwater noise impact area, and only begin or continue the construction activities identified in condition 3.8.1 once the marine mammal has moved out of the marine mammal underwater noise impact area; and • 3.8.5 implement mitigation measures, including sound dampening technology and soft-start procedures, to reduce construction noise levels in the marine mammal underwater noise impact area. 	– Not applicable to this reporting period.
3.9	The Proponent shall require that LNG vessels associated with the Designated Project respect speed profiles applicable to the operation of the Designated Project, subject to navigational safety, to prevent or reduce the risks of collisions between LNG vessels and marine mammals.	– Not applicable to this reporting period.
3.10	The Proponent shall require that LNG vessels and tug operators associated with the Designated Project report collisions with marine mammals in Howe Sound to the Canadian Coast Guard within two hours of a collision occurrence, and notify Aboriginal groups in writing.	– Not applicable to this reporting period.
3.11	The Proponent shall, in consultation with Fisheries and Oceans Canada and Aboriginal groups, develop and implement any plan(s) required to offset the loss of fish and fish habitat associated with the carrying out of the Designated Project.	– Not applicable to this reporting period.
3.12	<p>For any fish habitat offset areas proposed in any offsetting plan(s) under condition 3.11, and prior to submitting the offsetting plan to Fisheries and Oceans Canada, the Proponent shall determine whether there are adverse effects:</p> <ul style="list-style-type: none"> • 3.12.1 on migratory birds and their habitats; • 3.12.2 on terrestrial species, including amphibians and reptiles, and their habitats; • 3.12.3 on listed species at risk and their habitats; • 3.12.4 on the current use of lands and resources for traditional purposes by Aboriginal peoples; • 3.12.5 on the flow rates, water depths or water widths that may affect the passage of a vessel, including a vessel used by Aboriginal peoples in the context of their current use of lands and resources for traditional purposes; • 3.12.6 on physical and cultural heritage and structure, site or thing that is of historical, archaeological, paleontological or architectural significance to Aboriginal peoples; and • 3.12.7 from potential sources of contamination including polycyclic aromatic hydrocarbons, dioxins, furans, copper, lead, zinc, tri-n-butyltin, arsenic, cadmium and methyl-mercury in the receiving environment. 	– Not applicable to this reporting period.
3.13	The Proponent shall, if there are adverse effects on any of the elements set out in conditions 3.12.1 to 3.12.7, avoid or lessen those adverse effects.	– Not applicable to this reporting period.

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3.14	The Proponent shall, in consultation with Fisheries and Oceans Canada and Aboriginal groups, develop, prior to construction, and implement, during all phases of the Designated Project, a follow-up program to verify the accuracy of the environmental assessment and to determine the effectiveness of the mitigation measures identified under Conditions 3.1 to 3.10.	– Not applicable to this reporting period.
4.1	The Proponent shall carry out all phases of the Designated Project in a manner that protects migratory birds and avoids harming, killing or disturbing migratory birds or destroying, disturbing or taking their nests or eggs. In this regard, the Proponent shall take into account Environment and Climate Change Canada's Avoidance Guidelines. The Proponent's actions in applying the Avoidance Guidelines shall be in compliance with the <i>Migratory Birds Convention Act</i> , 1994 and with the <i>Species at Risk Act</i> .	– Refer to Section 3.2 [Migratory Birds] of the attached report for additional information.
4.2	The Proponent shall: <ul style="list-style-type: none"> • 4.2.1 restrict flaring to the minimum required during operation, maintenance activities or emergencies to prevent the accumulation of natural gas and protect from overpressure; • 4.2.2 minimize flaring required for operation and maintenance activities during night time and during periods of migratory bird vulnerability; and • 4.2.3 control operational lighting to avoid attracting migratory birds. 	– Not applicable to this reporting period.
4.3	The Proponent shall develop, prior to construction and in consultation with Aboriginal groups, and implement, during all phases of the Designated Project, a follow-up program to verify the accuracy of the environmental assessment as it pertains to the environmental effects of the air cooling system on migratory birds and to determine the effectiveness of the mitigation measures used to avoid harm to migratory birds, their eggs and nests, including the measures used to comply with conditions 4.1 and 4.2.	– Not applicable to this reporting period.
5.1	The Proponent shall utilize electric drives during operation for the compression of natural gas or utilize other technology that would result in equivalent or reduced greenhouse gas emissions.	– Not applicable to this reporting period.
5.2	The Proponent shall implement a leak detection and repair system to control fugitive emissions at the site of the Designated Project during operation.	– Not applicable to this reporting period.
6.1	The Proponent shall implement noise and air emission reduction measures during all phases of the Designated Project to avoid or reduce adverse environmental effects on human health, including: <ul style="list-style-type: none"> • 6.1.1 complying with the Waste Discharge Regulation under British Columbia's Environmental Management Act for air emissions; • 6.1.2 following best management practices and guidance from the British Columbia Oil and Gas Commission's Noise Control Best Practices Guidelines; and • 6.1.3 complying with the operational noise requirement of the British Columbia Oil and Gas Commission's Liquefied Natural Gas Facility Regulation. 	– Not applicable to this reporting period.
6.2	The Proponent shall, in consultation with Aboriginal groups and other parties who may be adversely affected by the noise caused by the Designated Project, develop, prior to construction, and implement, during all phases of the Designated Project, a mechanism for receiving noise complaints associated with the Designated Project. The Proponent shall respond in a timely manner to any noise complaint(s) received.	– Contact information is available on the Woodfibre LNG website at https://woodfibrelng.ca/ . Consultation with Indigenous nations and other parties was conducted through review and distribution of the Marine Infrastructure Removal EMP in 2018, including an Intergovernmental agency workshop on 26 October 2018.
6.3	The Proponent shall install and manage exterior lighting from all components of the Designated Project and during all phases of the Designated Project to prevent excessive emanation of light, by following the International Commission on Illumination's CIE 150:2003 Guide on the limitation of the Effects of Obtrusive light from Outdoor lighting Installations, while meeting marine transportation and aviation safety requirements.	– Not applicable to this reporting period.
6.4	The Proponent shall monitor water quality and sediment, using as a benchmarks the Canadian Council of Ministers of the Environment's <i>Water Quality Guidelines for the Protection of Aquatic Life</i> and <i>Interim Sediment Quality Guidelines for the Protection of Aquatic Life</i> , and shall communicate any exceedance(s) of the Guidelines to relevant government authorities and Aboriginal groups, and implement additional mitigation measures to remedy those exceedances.	– Refer to Section 4 [Additional Mitigation Measures] and Section 5 [Consultation and Engagement] of the attached report for additional information. – Refer to Section 3.1.2 [Water Quality Criteria] of the Uplands EMP for additional information.

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6.5	<p>The Proponent shall, in consultation with Aboriginal groups and relevant health authorities, develop, prior to construction, and implement a follow-up program to verify the assessment predictions regarding the bioavailability and bioaccumulation of contaminants in fish consumed by humans. The follow-up program shall include:</p> <ul style="list-style-type: none"> • 6.5.1 prior to the commencement of marine in-water construction activities, establishing baseline conditions in the tissue of shellfish and groundfish for polycyclic aromatic hydrocarbons, polychlorinated dibenzo-p-dioxins and furans, copper, lead, zinc, tributyltin, arsenic, cadmium and methylmercury and using this information to update the human health risk assessment for the consumption of shellfish and groundfish; • 6.5.2 during marine in-water construction activities, monitoring the re-suspension and bioavailability of polycyclic aromatic hydrocarbons, dioxins, furans, copper, lead, zinc, tri-n-butyltin, arsenic, cadmium and methyl-mercury in the tissue of shellfish and groundfish; and • 6.5.3 if a potential for human health risk is identified in the updated human health risk assessment for the consumption of shellfish and groundfish referred in condition 6.5.1 or through monitoring referred in condition 6.5.2, conducting additional sampling of polycyclic aromatic hydrocarbons, dioxins, furans, copper, lead, zinc, tri-n-butyltin, arsenic, cadmium and methyl-mercury in the tissue of shellfish and groundfish to confirm the assessment predictions regarding the bioavailability and bioaccumulation of contaminants in fish consumed by humans. If required, additional sampling shall start immediately upon completion of marine in-water construction activities and continue for one year following completion of marine in-water construction activities. <p>The Proponent shall communicate the results of the follow-up program, including the results of any additional sampling, to Aboriginal groups.</p>	<p>– Refer to Section 3.3 [Human Health] of the attached report for additional information</p>
7.1	<p>The Proponent shall, in consultation with Aboriginal groups and other marine users, develop, prior to construction, and implement, during all phases of the Designated Project, a communication protocol related to marine transportation. The communication protocol shall include procedures and practices for sharing information between the Proponent and Aboriginal groups and other marine users on the following:</p> <ul style="list-style-type: none"> • 7.1.1 location and timing of construction activities associated with the Designated Project-related, location and timing of ferry and water taxi traffic associated with the Designated Project and location of the marine access route to be used by LNG vessels associated with the Designated Project in Howe Sound; • 7.1.2 location and timing of traditional activities by Aboriginal groups and of activities by other marine users; • 7.1.3 Designated Project-related safety procedures, such as navigation aids, updated navigational charts and use of escort tugboats; • 7.1.4 areas where navigation may be controlled for safety reasons; • 7.1.5 speed profiles and schedules applicable to the operation of LNG vessels associated with the Designated Project; and • 7.1.6 ways in which Aboriginal groups and other marine users can provide feedback to the Proponent about adverse environmental effects related to navigation caused by activities associated with the Designated Project, including construction activities and the operation of ferry and water taxi and LNG vessels. 	<p>– Not applicable to this reporting period.</p>
7.2	<p>The Proponent shall, in consultation with Aboriginal groups, develop, prior to construction, and implement, during the construction and operation phases of the Designated Project, a follow-up program to verify the accuracy of the predictions made during the environmental assessment in relation to the effects of the wake generated by Designated Project-related vessels on the current use of lands and resources for traditional purposes and on physical and cultural heritage and structures, sites or things of historical, archaeological, paleontological or architectural significance. The follow-up program shall include:</p> <ul style="list-style-type: none"> • 7.2.1 monitoring during the construction period and the first two years of operation of the degree of wake generated by Designated Project-related vessels and of adverse environmental effects on harvesters caused by vessel wake attributable to Designated Project-related vessels at key harvest sites and during key harvest periods for Aboriginal groups and on physical and cultural heritage and structures, sites or things of historical, archaeological, paleontological or architectural significance located on or near the shoreline and identified in consultation with Aboriginal groups; and • 7.2.2 providing the results of the follow-up program and details of any additional mitigation measures implemented as a result of the follow-up program to Aboriginal groups. 	<p>– Not applicable to this reporting period.</p>

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Condition No.	Condition	Notes
7.3	The Proponent shall, prior to construction, consult with Aboriginal groups to seek opportunities for marine and land access around the Project area for Aboriginal groups to practice their current use of land and resources for traditional purposes and to pursue socioeconomic opportunities, subject to safety requirements in the Project area.	– -Not applicable to this reporting period.
7.4	The Proponent shall provide Aboriginal groups with the implementation schedule and any update(s) or revision(s) to that schedule as stated in condition 12 at the same time the Proponent provides the schedule to the Agency.	– Refer to Section 2.2 [Implementation Schedule] and Section 5 [Consultation and Engagement] of the attached plan for additional information.
8.1	<p>The Proponent shall, in consultation with Aboriginal groups, develop, prior to construction, and implement, during all phase of the Designated Project, an archaeological and heritage resources management plan for the Designated Project. The archaeological and heritage resources management plan shall take into account the British Columbia's Handbook for the Identification and Recording of Culturally Modified Trees. The archaeological and heritage resources management plan shall include:</p> <ul style="list-style-type: none"> • 8.1.1 a description of structures, sites or things of historical, archaeological, paleontological or architectural significance (including culturally modified trees) that may be encountered by the Proponent during construction; • 8.1.2 procedures and practices for on-site monitoring of construction activities that may affect a structure, site or thing of historical, archaeological, paleontological or architectural significance (including culturally modified trees) and for the identification and removal of that structure, site or thing; and • 8.1.3 a chance find protocol, should a previously unidentified structure, site or thing of historical, archaeological, paleontological or architectural significance (including culturally modified trees) be discovered by the Proponent or brought to the attention of the Proponent, during construction, by an Aboriginal group or another party. 	<ul style="list-style-type: none"> – Refer to Section 3.8 [Heritage and Archaeology Resources] of the Uplands EMP for more information. – Refer to the supplemental Heritage and Archeology Resources Management Plan for Site Clean-Up and Remediation Activities for additional information.
9.1	The Proponent shall conduct pre-clearing surveys to determine the distribution of little brown myotis (<i>Myotis lucifugus</i>), and establish, in consultation with relevant government authorities, buffer zones around active hibernacula and active roosts.	– Not applicable to this reporting period. No clearing was conducted.
9.2	The Proponent shall, prior to construction and throughout all phases of the Designated Project, install and maintain roosting structures to offset any loss of little brown myotis (<i>Myotis lucifugus</i>) roosting habitat.	– Refer to Section 3.5 [Listed Species at Risk] of the attached report for additional information.
9.3	The Proponent shall develop and implement a follow-up program to monitor the little brown myotis (<i>Myotis lucifugus</i>) usage of buffer zones and roosting structures to determine the effectiveness of the mitigation measures throughout all phases of the Designated Project and to verify the accuracy of the environmental assessment as it pertains to the environmental effects of the air cooling system on little brown myotis (<i>Myotis lucifugus</i>).	– Refer to Section 3.5 [Listed Species at Risk] of the attached report for additional information.
10.1	<p>At least one year prior to the end of operation, the Proponent shall develop, in consultation with Aboriginal groups and relevant government authorities, and submit to the Agency a decommissioning plan. The decommissioning plan shall include a description of:</p> <ul style="list-style-type: none"> • 10.1.1 any consultation undertaken by the Proponent during the development of the decommissioning plan, including any issues raised by Aboriginal groups and other parties during consultation and how these issues were addressed by the Proponent; • 10.1.2 the components of the Designated Project that will be decommissioned by the Proponent and the components that will not be decommissioned; • 10.1.3 the desired end-state objectives of the Project area; • 10.1.4 the components of the environment that may be adversely affected by decommissioning activities or by components of the Designated Project that will not be decommissioned; • 10.1.5 how the Proponent will mitigate and monitor adverse environmental effects from decommissioning activities; • 10.1.6 how the Proponent will conduct in-water and land-based decommissioning activities (including the location, the scheduling and sequencing of activities); • 10.1.7 the plan for progressive reclamation, if appropriate; and • 10.1.8 the manner and timing of consultation of Aboriginal groups and other relevant parties throughout the decommissioning phase. 	– Not applicable to this reporting period.
10.2	The Proponent shall implement the decommissioning plan referred in condition 10.1.	– Not applicable to this reporting period.

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Condition No.	Condition	Notes
10.3	<p>The Proponent shall, from the reporting year in which decommissioning begins until the end of the decommissioning phase or for a maximum of 25 years, submit to the Agency a written annual report no later than March 31 of the following reporting year. The written annual report shall include a description of:</p> <ul style="list-style-type: none"> • 10.3.1 the decommissioning activities undertaken by the Proponent during the reporting year; • 10.3.2 any adverse environmental effects identified by the Proponent with respect to the decommissioning activities identified in condition 10.3.1; • 10.3.3 a description of the mitigation measures that were implemented by the Proponent to mitigate the adverse environmental effects identified in condition 10.3.2 and the results of any associated monitoring; • 10.3.4 any modifications made to the decommissioning plan referred in condition 10.1; and • 10.3.5 consultation undertaken by the Proponent with Aboriginal groups and other relevant parties during the reporting year. 	<p>– Not applicable to this reporting period.</p>
11.1	<p>The Proponent shall take all reasonable measures to prevent accidents or malfunctions that may result in adverse environmental effects.</p>	<p>– Refer to the Uplands EMP for more information; measures are included applicable and tailored to the proposed scopes of work.</p>
11.2	<p>The Proponent shall, prior to construction, consult with Aboriginal groups on the measures to be implemented to prevent accidents or malfunctions.</p>	<p>– Not applicable to this reporting period.</p>
11.3	<p>The Proponent shall, prior to construction and in consultation with relevant federal and provincial authorities and Aboriginal groups, develop an emergency response plan in relation to the Designated Project.</p>	<p>– An Emergency Response Plan has been developed and consultation activities are ongoing.</p>
11.4.1	<p>In the event of an accident or malfunction with the potential to cause adverse environmental effects, the Proponent shall implement the emergency response plan referred to in condition 11.3 and shall notify relevant federal and provincial authorities and Aboriginal groups of the accident or malfunction as soon as possible and, in writing, the Agency.</p>	<p>– Refer to Section 5 [Consultation and Engagement] of the attached document for additional information</p>
11.4.2	<p>In the event of an accident or malfunction with the potential to cause adverse environmental effects, the Proponent shall implement the emergency response plan referred to in condition 11.3 and shall implement immediate measures to mitigate any adverse environmental effects associated with the accident or malfunction.</p>	<p>– Refer to Section 5 [Consultation and Engagement] of the attached document for additional information</p>
11.4.3	<p>Submit a written report to the Agency no later than 30 days after the day on which the accident or malfunction took place. The written report shall include:</p> <ul style="list-style-type: none"> • 11.4.3.1 a description of the accident or malfunction and of its adverse environmental effects; • 11.4.3.2 the measures that were taken by the Proponent to mitigate the adverse environmental effects of the accident or malfunction; • 11.4.3.3 any views received from relevant federal and provincial authorities and Aboriginal groups with respect to the accident or malfunction, its adverse environmental effects or measures taken by the Proponent to mitigate adverse environmental effects; • 11.4.3.4 a description of any residual adverse environmental effects, and any additional measures required by the Proponent to mitigate residual adverse environmental effects; and • 11.4.3.5 details concerning the implementation of the emergency response plan referred to in condition 11.3. 	<p>– Refer to Section 5 [Consultation and Engagement] of the attached document for additional information</p>
11.4.4	<p>In the event of an accident or malfunction with the potential to cause adverse environmental effects, the Proponent shall implement the emergency response plan referred to in condition 11.3 and shall submit a written report to the Agency no later than 90 days after the day on which the accident or malfunction took place, on the changes made to avoid a subsequent occurrence of the accident or malfunction, and on the implementation of any additional measures to mitigate residual adverse environmental effects taking into account the information in the written report submitted pursuant to condition 11.4.3.</p>	<p>– Refer to Section 5 [Consultation and Engagement] of the attached document for additional information</p>

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Condition No.	Condition	Notes
11.5	<p>The Proponent shall develop and implement a communication plan in consultation with Aboriginal groups. The communication plan shall be developed prior to construction and shall be implemented and maintained up to date during all phases of the Designated Project. The plan shall include:</p> <ul style="list-style-type: none"> • 11.5.1 the types of accidents or malfunctions requiring a notification by the Proponent to the respective Aboriginal groups; • 11.5.2 the manner by which Aboriginal groups shall be notified by the Proponent of an accident or malfunction and of any opportunities for the Aboriginal groups to assist in the response to the accident or malfunction; and • 11.5.3 the contact information of the representatives of the Proponent that the Aboriginal groups may contact and of the representatives of the respective Aboriginal groups to which the Proponent provides notification. 	<p>– Refer to the Woodfibre LNG Aboriginal Group Communication Plan for Environmental Incidents for additional information.</p>
12.1	<p>12.1 The Proponent shall submit an implementation schedule for conditions contained in this Decision Statement to the Agency, or anyone designated pursuant to section 89 of the Canadian Environmental Assessment Act, 2012, at least 30 days prior to the start of construction. The implementation schedule shall indicate the commencement and completion dates for each activity relating to conditions set out in this Decision Statement.</p>	<p>– Not applicable to this reporting period.</p>
12.2	<p>12.2 The Proponent shall submit an update to this implementation schedule in writing to the Agency, or anyone designated pursuant to section 89 of the Canadian Environmental Assessment Act, 2012, every two years on or before March 31, until completion of the activities.</p>	<p>– Refer to Section 2.2 [Implementation Schedule] of the attached report for additional information.</p>
12.3	<p>12.3 The Proponent shall provide the Agency, or anyone designated pursuant to section 89 of the Canadian Environmental Assessment Act, 2012, with a revised implementation schedule if any material change(s) occur from the initial schedule referred to in condition 12.1 or any subsequent update(s). The Proponent shall provide the revised implementation schedule at least 30 days prior to the implementation of the change.</p>	<p>– Refer to Section 2.2 [Implementation Schedule] of the attached report for additional information.</p>
13.1	<p>The Proponent shall maintain a written record, or a record in an electronic format compatible with that used by the Agency, and retain and make available that record to the Agency, or anyone designated pursuant to section 89 of the <i>Canadian Environmental Assessment Act, 2012</i>, at a facility close to the Designated Project in Canada (local facility). The record shall include information related to the implementation of the conditions set out in this Decision Statement, and the results of all associated monitoring, including:</p> <ul style="list-style-type: none"> • 13.1.1 the place, date and time of any sampling, as well as techniques, methods or procedures used; • 13.1.2 the dates and the analyses that were performed; • 13.1.3 the analytical techniques, methods or procedures used in the analyses; • 13.1.3 the names of the persons who collected and analyzed each sample and documentation of any professional certification(s) relevant to the work performed that they might possess; and • 13.1.5 the results of the analyses. 	<p>– Refer to Section 3 [Follow-Up Monitoring] of the attached report for additional information.</p>
13.2	<p>The Proponent shall retain and make available upon demand to the Agency, or anyone designated pursuant to section 89 of the Canadian Environmental Assessment Act, 2012, the information referred to in condition 13.1 at a facility in Canada close to the Designated Project (or at another location within Canada and agreed upon by the Agency, should the local facility no longer be maintained). The information shall be retained and made available throughout construction and operation, and for 25 years following the end of operation or until the end of decommissioning of the Designated Project, whichever comes first.</p>	<p>– Refer to Section 3 [Follow-Up Monitoring] of the attached report for additional information.</p>